

Daily Drilling Report

WELL NAME SPEKE SOUTH-1				DATE 18-04-2008	
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API #	24 HRS PROG 197.00 (m)	TMD 3,137.00 (m)	TVD 3,136.80 (m)	REPT NO 13
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RIG NAME NO WEST TRITON	FIELD NAME	AUTH TMD 3,137.00 (m)	PLANNED DOW 13.25 (days)	DOL 13.00 (days)	DFS / KO 11.19 (days)	WATER DEPTH 55.00 (m)
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SPUD DATE 07-04-2008	Rig Release	WELL SUPERVISOR ADA SUPERVISOR / B OPENSHAW/S SCHMIDT	OIM	PBTMD
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REGION AUSTRALIA	DISTRICT OFFSHORE	STATE / PROV VICTORIA	RIG PHONE NO	RIG FAX NO
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AFE # 108E70	AFE COSTS	DAILY COSTS	CUMULATIVE COSTS
DESCRIPTION: Dry Hole AFE	DHC: 10,633,798 DCC: CWC: Others: TOTAL: 10,633,798	DHC: 635,876 DCC: CWC: Others: TOTAL: 635,876	DHC: 8,877,485 DCC: CWC: Others: TOTAL: 8,877,485

DEFAULT DATUM / ELEVATION ROTARY TABLE / 37.00 (m)	LAST SAFETY MEETING	BLOCK Vic-P42	FORMATION	BHA HRS OF SERVICE
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LAST SURVEY	LAST CSG SHOE TEST (EMW)	LAST CASING	NEXT CASING
MD 2,899.11 (m) INC 1.30° AZM 305.20°	(sg)	339.725 mm @ 896.0 m	

CURRENT OPERATIONS: Logging run#1 VSI.

24 HR SUMMARY: RIH, wash and ream 14 meters to bottom. Drilled 8.5" hole to TD at 3137 meters. Circulate hole clean, POOH for logging, Repair drawworks Encoder fault, continued POOH, layed out 8.5" BHA. Rig up Schlumberger wireline.

24 HR FORECAST: Complete logging prgram.

OPERATION SUMMARY

From	To	HRS	Phase	Operation	PT/NPT	NPT CODES	ACTIVITY SUMMARY
0:00	1:00	1.00	P-DRL	TRIP	PP		RIH to 2926 meters. Held up with 40k down.
1:00	1:30	0.50	P-DRL	RMWASH	PP		Ream from 2926-2940 meters.
1:30	9:30	8.00	P-DRL	DRLG	PP		Drilled 8.5" hole from 2940-3137 meters TD.
9:30	11:00	1.50	P-DRL	CIRC	PP		Circulated hole clean.
11:00	14:00	3.00	P-DRL	TRIP	PP		Flow checked, POOH for logging to 2113 meters. Hole good.
14:00	16:00	2.00	P-DRL	TRIP	PN	RO	Trouble shoot fault on drawworks Encoder and repaired same.
16:00	18:30	2.50	P-DRL	TRIP	PP		Contiued POOH to BHA. Flow checked prior BHA at Bop's. Hole good.
18:30	23:30	5.00	P-DRL	TRIPBHA	PP		POOH with BHA, layed out 8 1/2" BHA.
23:30	0:00	0.50	P-DRL	RU_RD	PP		Rig up to run Schlumberger wire line.

24.00 = Total Hours Today

06:00 UPDATE

0000-0600 00:00 - 01:00 - Rigged up Schlumberger wireline.
01:00 - 06:00 - (IN PROGRESS) Picked up VSI tool string. Run log #1 RIH at 01:40 hrs to 3120 meters and log up. Layed out tools.

BIT DATA

BIT / RUN	SIZE (mm)	MANUFACTURER	TYPE	SERIAL NO	JETS OR TFA	DEPTH IN / DATE IN	I-O-D-L-B-G-O-R
5 / 1	216.0	HUGHES CHRISTENSEN	HC605ZX	7211635	6x14	2,940.00 / 17-04-2008	1-1-NO-A-X-I-NO-TD

BIT OPERATIONS

BIT / RUN	WOB	RPM	FLOW	PRESS	P BIT	HRS	24 Hr PROG	24 HR ROP	CUM HRS	CUM PROG	CUM ROP
5/1	5/14	100/180	3,028.33	21,374	0	6.40	197.00	30.8	6.40	197.00	30.8

LCM: MUD PROPERTIES MUD TYPE:

VIS (s/l)	PV/YP (cp) / (Pa)	GELS (Pa)	WL/HTHP (ml/30 min)	FC/T.SOL (mm) / (%)	OIL/WAT (%)	% SAND/MBT (%) / (sg)	pH/Pm (mL)	Pf/Mf (mL)	Cl (ppm)	Ca (ppm)	H2S (%)	KCL (ppm)	LGS (%)

				PP		DAILY COST	0	CUM COST	0	%OIL	
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BHA	5	JAR S/N	251045	BHA / HOLE CONDITIONS				JAR HRS		BIT	5
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BHA WT BELOW JARS	STRING WT UP	STRING WT DN	STRING WT ROT	TORQUE/UNITS	BHA LENGTH
18,144 (tonne)	(tonne)	(tonne)	(tonne)	14 (kN-m)	291.86 (m)

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ITEM DESCRIPTION	NO JTS	LENGTH	O.D	I.D	CONN SIZE	CONN TYPE
Heavy Weight Drill Pipe	0	75.20	171.45	82.55		
Cross Over	0	1.22	171.45	82.55		
Drilling Jar	0	9.87	165.10	69.85		
Cross Over	0	1.22	171.45	82.55		
Heavy Weight Drill Pipe	0	56.44	171.45	82.55		
Cross Over	0	1.22	165.10	69.85		
Drill Collar	0	111.92	165.10	73.15		
Logging While Drilling	0	6.25	171.45	69.85		
Cross Over	0	0.36	171.45	69.85		
Logging While Drilling	0	6.80	171.45	69.85		
MWD Tool	0	8.49	171.45	69.85		
Logging While Drilling	0	3.52	165.10	69.85		
Pony Drill Collar	0	3.58	165.10	69.85		
Integral Blade Stabilizer	0	1.77	215.90	66.80		
Pony Drill Collar	0	1.45	165.10	69.85		
Float Sub	0	0.55	165.10	69.85		
Near Bit Stabilizer	0	1.68	215.90	69.85		
Polycrystalline Diamond Bit	0	0.32	215.90			

MUD PUMPS/HYDRAULICS					SPR		
STROKE	SPM	LINER	FLOW	SPP: 21,374 (kPa)	SPM	PPSR	
# 1				HP: 0.000 (kW/cm²)			
# 2							
# 3							

PERSONNEL DATA

COMPANY	QTY	HRS	COMPANY	QTY	HRS
APACHE	2		HALIBURTON (BROID)	2	
HALIBURTON	2		SPERRY SUN	1	
SCHLUMBERGER MWD/LWD	3		TOTAL MARINE CATERING	9	
TAMBORITHA	2		SEA DRILL	14	
SCHLUMBERGER (WLINE)	9		SEA DRILL SERVICES	40	
ADA	4		BAKER HUGHS	4	

TOTAL PERSONNEL ON BOARD: 92

SUPPORT CRAFT

TYPE	REMARKS
CAMBELL COVE	
SIRRUS COVE	
HELICOPTER	
PACIFIC BATLER	
PACIFIC VALKYRIE	
LADY ROULA	

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MATERIALS/CONSUMPTION

ITEM	UNITS	USAGE	ON HAND	ITEM	UNITS	USAGE	ON HAND
BARITE BULK	MT		95	BENTONITE	MT		57
CEMENT	MT		95	FUEL OIL	m3		207
WATER, POTABLE	MT	29	214	WATER, DRILLING	MT	65	243

WEATHER

TIME	SWELL HT/DIR/PER	WAVE HT/DIR/PER	WIND SPEED/DIR	GUST SPEED/DIR	TEMP
00:00	1.50/ /5	/ /120.00	/	/65.00	

MUD INVENTORY

ITEM	UNIT	USAGE	Day Cost (\$)	ON HAND
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